Non-serious proposals for power projects from the private sector

*319. SHRI S. MUTHUMANI: Will the PRIME MINISTER be pleased to state:

(a) whether it is a fact that 75 per cent of the proposals from the private sector for setting up of power projects in various States have turned out to be non-serious;

(b) the number of proposals cleard by the Central Electricity Authority (CEA), alongwith their proposed locations;

(c) the measures taken by the Ministry to get only serious proposals from the private sector consortium; and

(d) the number of proposals which are under various stages but beyond the stage of mere memorandum of understanding entered?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (DR. S. VENUGOPALACHARI): (a) No, Sir.

(b) to (d) The details of proposals which have been accorded techno-economic clearance of Central Electricity Authority (CEA) are enclosed as statement (*See* below). In addition, with a view to get only serious proposals for setting up power projects in the private sector, the Government had prescribed a deadline of 31st March, 1996 for all the proposals on the MoU/LoI etc. route costing more than Rs. 100 crores for obtaining the 'in-principle' clearance of CEA. Following this exercise, 94 such proposals have proceeded beyond the stage of this route and had obtained the 'in-principle' clearance of CEA by 31st March, 1996. Further, all the State Governments/State Electricity Boards have been advised to ensure that the promoters of the private sector power projects which have been granted 'in-principle' clearance of CEA, submit their detailed project reports (DPRs) alongwith firms cost estimates by 31.3.1997 for obtaining the techno-economic clearance of CEA.

Statement

Details of proposals which have been accorded techno-economic clearance of Central Electricity Authority

Sl. No.	Name of Project	Capacity (MW)	Location
HYDRO SCHEMES:			
	NORTHERN REGION		
1.	Baspa State-II HEP (M/s JIL)	3×100=300	Himachal Pradesh
	WESTERN REGION		
1.	Maheshwar HEP (M/s S. Kumars Ltd.)	10×40=400	Madhya Pradesh
THERMAL SCHEMES:			
2.	Paguthan CCGT (M/s GTECL)	654.7	Gujarat
3.	Hazira CCGT (M/s Essar Power Ltd.)	515	Gujarat
4.	Baroda CCGT (M/s GIPCL)	167	Gujarat

Sl. No.	Name of Project	Capacity (MW)	Location
5.	Debhol CCGT (M/s Dabhol Power Co. of M/s Enron, USA)	2015	Maharashtra
6.	Bhadravati TPS (M/s Central Indian Power Co. Ltd. Promoted by Nippon Denro Ispat Ltd.)	2×536=1072	Maharashtra
	SOUTHERN REGION		
1.	Jegurupadu CCGT (M/s. GVK Industries)	216	Andhra Pradesh
2.	Godavari CCGT (M/s. SPGL)	208	Andhra Pradesh
3.	Vizag TPS (M/s. Hinduja National Corpn. Pvt. Ltd.)	2×500=1000	Andhra Pradesh
4.	Toranagallu TPS (M/s. Jindal Tractebel Power Co. Ltd.)	2×130=260	Karnataka
5.	Mangalore TPS (M/s. Magalore Power Co. —Subsidiary of Cogentrix Energy Inc., USA & General Electric Capital Corp.)	4×250=1000	Karnataka
6.	Neyveli TPS—Zero Unit (M/s. ST-CMS Electric Co.)	1×250=250	Tamil Nadu
7.	Pillaiperumalanalur CCGT (M/s. Dyna Makowski Power Co.)	330.5	Tamil Nadu
8.	North Madras TPS-II (M/s. Videocon Power Ltd.)	2×525=1050	Tamil Nadu
9.	Besin Bridge DGPP (M/s. GMR Vasavi Power Corp. Ltd.)	4×50=200	Tamil Nadu
	EASTERN REGION		
1.	Ib Valley TPS (Units 3 & 4) (M/s. IVPL)	2×210=420	Orissa
2.	Balagarh TPS (M/s. BPCL)	2×250=500	West Bengal